



PRESIDIO

INVESTOR PRESENTATION

JUNE 2026

NYSE: FTW



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Factors that may cause actual results to differ materially from current expectations include, but are not limited to: (1) the outcome of any legal proceedings relating to the Canyon Creek acquisition that may be instituted against the Company or others; (2) the ability to recognize the anticipated benefits of the Canyon Creek acquisition, which may be affected by, among other things, competition, the ability of the Company to reduce operating costs, grow and manage growth profitably, maintain relationships with customers and suppliers, successfully integrate the Canyon Creek assets into the assets of the Company and retain its management and key employees; (3) changes in applicable laws or regulations; (4) the possibility that the Company may be adversely affected by other economic, business, and/or competitive factors; (5) changes in domestic and foreign business, market, financial, political conditions, and in applicable laws and regulations; (6) the ability of the Company to build or maintain relationships with customers and suppliers and retain its management and key employees; (7) risks related to commodity price volatility and its impact on cash flows and dividend sustainability; (8) risks related to oil and gas operations, including

production declines, operational challenges, and regulatory changes; (9) the Company’s ability to consummate the Canyon Creek acquisition or other future acquisitions; (10) risks related to the Company’s ability to pay, maintain or increase dividend payments; (11) the uncertainty and risks regarding the use of AI, including the AI-focused Asset Intelligence Group; and (12) other risk factors described in documents filed by the Company with the U.S. Securities and Exchange Commission (the “SEC”), including the sections entitled “Risk Factors” and “Cautionary Note Regarding Forward-Looking Statements” and similar sections in its periodic Exchange Act reports filed with the SEC. The recipient of this presentation should carefully consider the foregoing risk factors and the other risks and uncertainties which will be more fully described in the documents filed by the Company from time to time with the SEC. If any of these risks materialize or the underlying assumptions prove incorrect, actual results could differ materially from the results implied by these forward-looking statements.

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THE PRESIDIO VISION



A SIMPLE, DISCIPLINED APPROACH TO GENERATE STEADY INCOME FROM AMERICAN ENERGY

\$1.35

Annualized Dividend
Per Share

Anticipated Increase To \$1.50 Post
Canyon Creek Close¹

10.9%

Implied Dividend
Yield²

22 Mboe/d

Current Net
Production³

\$828MM

Enterprise Value⁴

\$15Bn

Near-Term Actionable
Acquisition Pipeline

1. Anticipated dividend is subject to board approval and market conditions

2. As of 6/9/2026 closing share price of \$12.40

3. Per 1Q 2026 10-Q

4. Enterprise value as of 6/9/2026, based on closing share price of \$12.40 and 31.1MM shares outstanding. See Capital Structure & Dividends in the appendix for the full equity value and enterprise value buildup.



WHY PRESIDIO: A MULTI-LAYERED VALUE PROPOSITION

INVESTMENT HIGHLIGHTS



CURRENT DIVIDEND

Fixed & Expected to Grow

Offers one of the highest dividend yields¹ on NYSE at 10.9%, supported by stable PDP cash flows and clear growth framework.



ACQUISITION ECONOMICS

Attractive Levered Returns

Presidio deploys capital into PDP acquisitions at levered returns meaningfully above cost of capital, creating immediate NAV accretion.



OPERATIONAL IMPROVEMENTS

Demonstrated Alpha Generation

Demonstrated track record of generating significant production and cost alpha post-acquisition through operational optimization.

FREE OPTIONS — NOT PRICED IN



AI PRODUCTION & COST ENHANCEMENT

Established Platform: FTW Technologies

FTW Technologies is deploying AI-driven asset intelligence across Presidio's operated wells, targeting production uplift with no incremental capital.



WORKOVERS & WELL REACTIVATIONS

Proven Track Record of Outsized Returns

Established playbook for accelerating workover programs and reactivating idle wells at 50%+ rates of return.



UNDEVELOPED LOCATION MONETIZATION

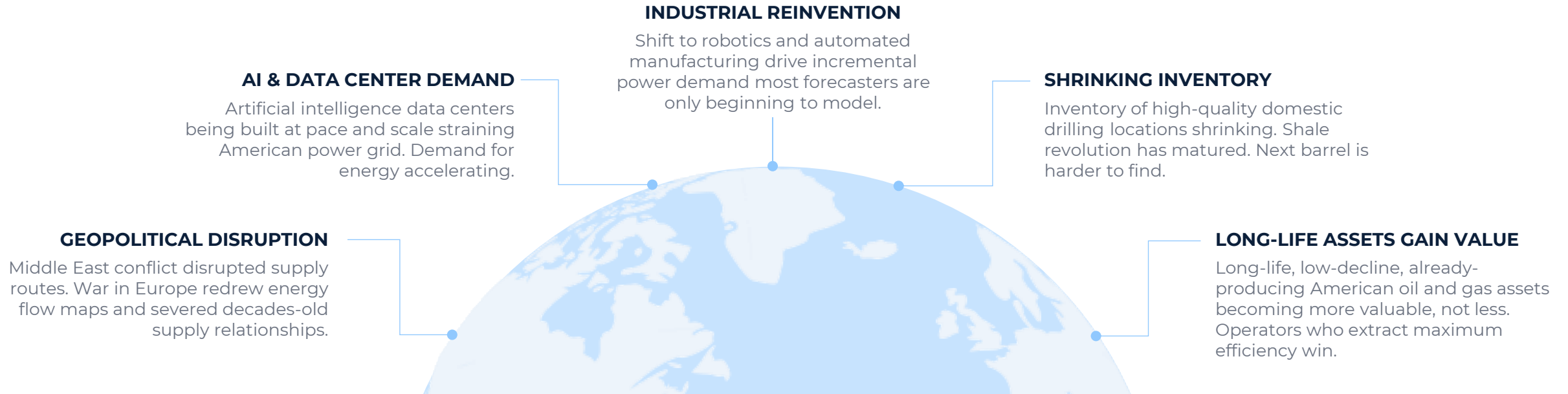
Strong History of Monetizing Non-PDP Assets

Proven history of monetizing undeveloped inventory through carried interest partnerships and outright acreage sales, including the ~\$90MM Cherokee divestiture.

1. As of 6/9/2026 closing share price of \$12.40



A WORLD THAT NEEDS WHAT WE HAVE



PRESIDIO'S POSITIONING

Our business model sits at nexus of most powerful and durable forces reshaping global energy landscape.

We built for this moment — disciplined PDP economics · technology-enabled operations · capital structure designed to compound through cycles



KEY EVENTS

2017



Company founded by co-founders Will Ulrich and Chris Hammack in Fort Worth, TX

2018-2020



Deployed \$500MM into PDP acquisitions with Morgan Stanley Energy Partners

2021-2024



Continuously optimized the asset base and developed one of the first uses of ABS capital

2025



Announced intention to go public through merger with EQV Ventures Acquisition Corp.

2026



Listed on the NYSE, \$350MM ABS refinancing, paid first dividend, announced Goldman Sachs ABS Warehouse Facility¹ and first acquisition



Listed on the NYSE on 3/5/2026

- Positions Presidio to scale its proven operational approach
- Provides access to growth capital and new partners



Announced Goldman Sachs ABS Warehouse Facility¹

- Provides committed, low-cost financing to fund future acquisitions
- Gives sellers confidence in closing



Closed \$350MM Investment Grade ABS Refinancing

- Cut the weighted average coupon by 184 basis points to 6.38%
- Reduced amortization and added liquidity, enhancing free cash flow



Declared \$1.35 per share annualized dividend

- Anticipated dividend increase to \$1.50 per share annualized pro forma Canyon Creek acquisition²
- Implied 12% dividend yield after acquisition³



Announced first acquisition

- Aligns with “Land and Expand” strategy into adjacent Arkoma basin
- Projected returns above Presidio threshold and expected to be accretive to dividend

1. Planned Goldman Sachs facility with terms agreed upon and execution in conjunction with first acquisition, subject to customary due diligence, approvals and additional definitive documentation
 2. Anticipated dividend is subject to board approval and market conditions
 3. As of 6/9/2026 closing share price of \$12.40



ASSET AND ACQUISITIONS




NYSE: FTW



ASSET OVERVIEW

Large, long-life asset base generating stable cash flow



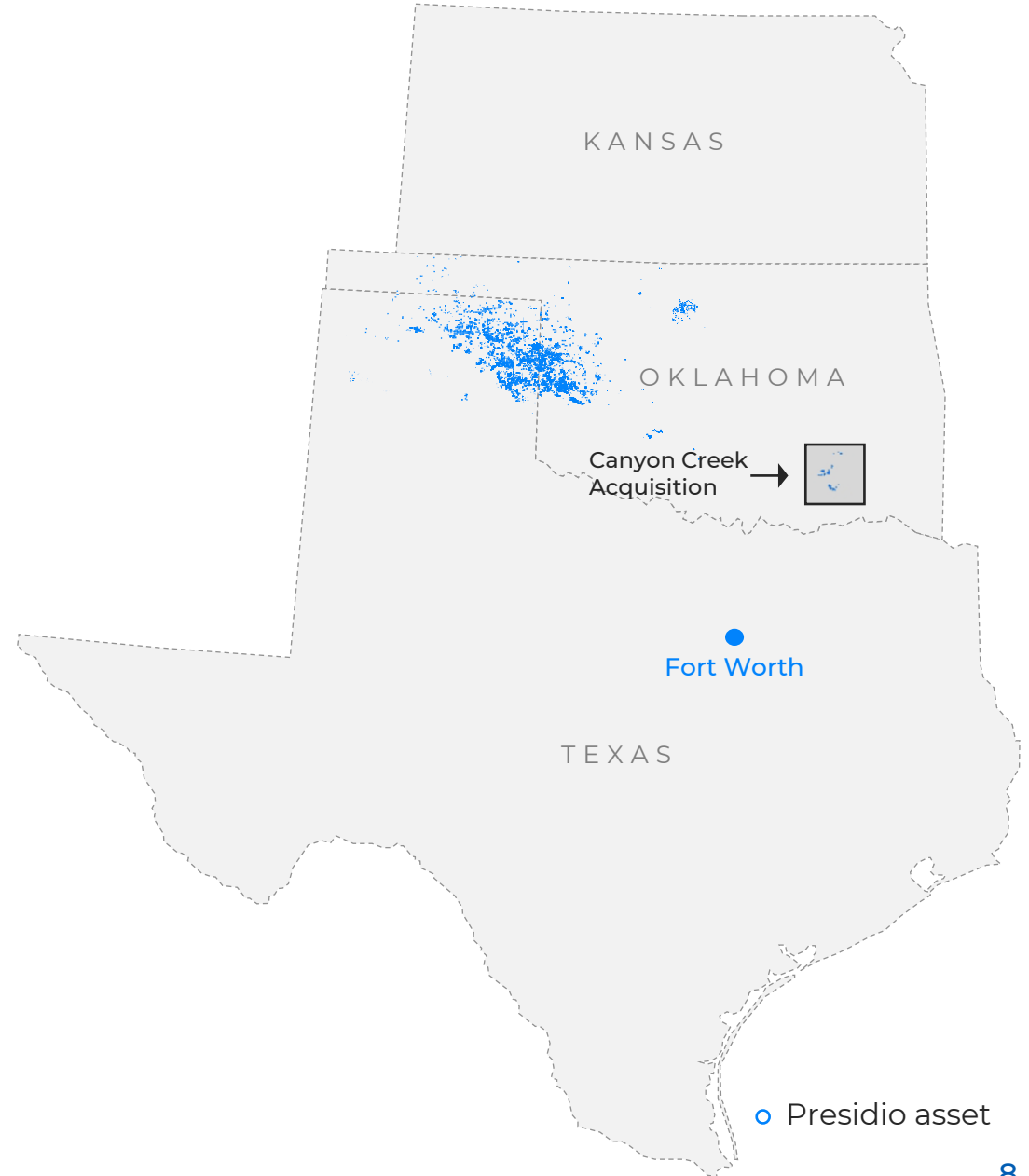
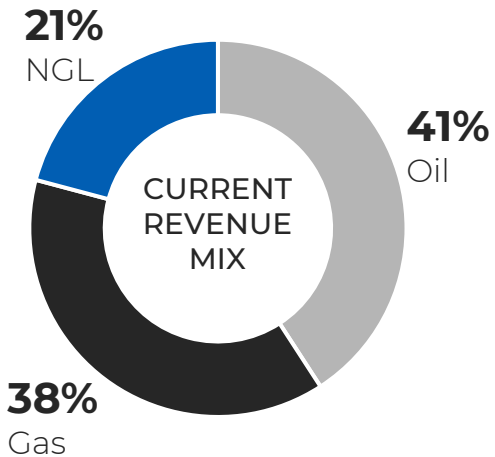
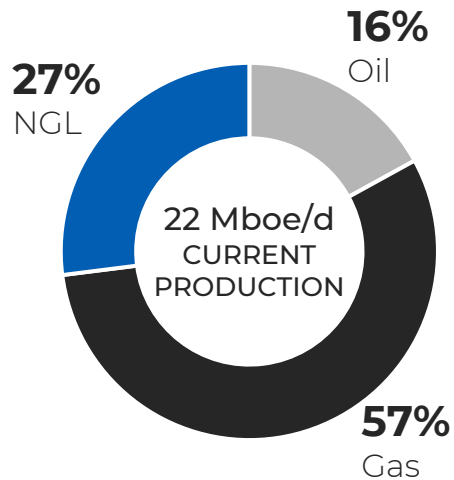
Over **2,300** operated wells across the Anadarko Basin of Texas, Oklahoma and Kansas



100% PDP-focused, low-decline, long-life assets



Predictable, hedged cash flow with strong margins

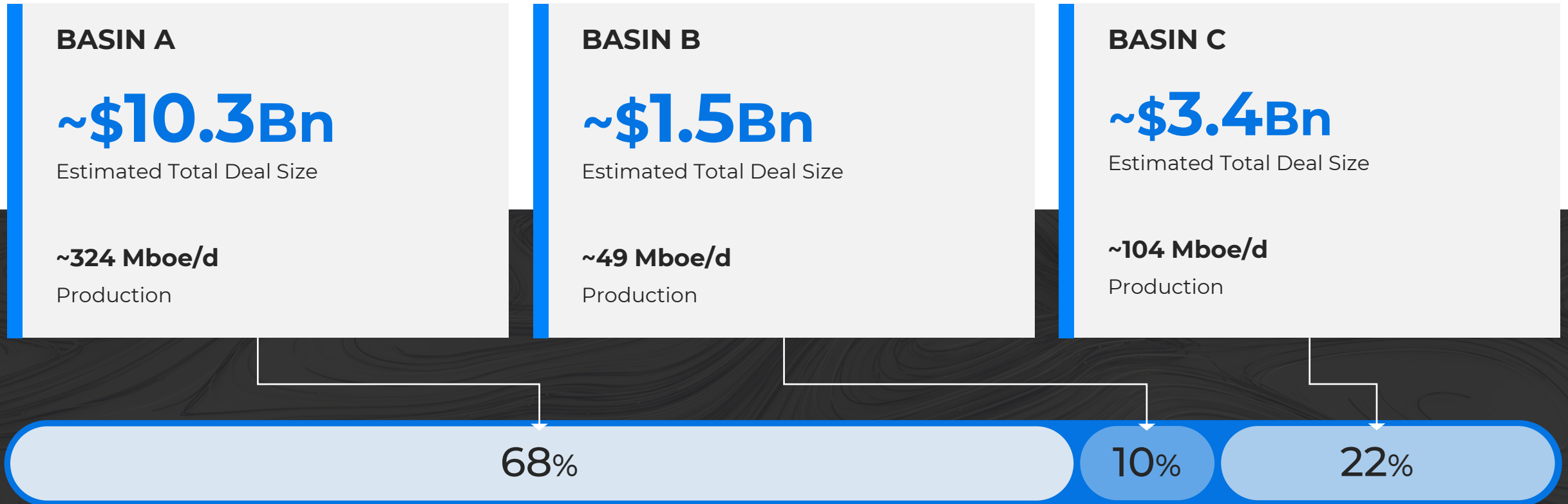


Note: Current production and revenue as of 1Q 2026 10-Q



ACQUISITION PIPELINE

Actionable targets of over \$15Bn



Source: Company materials, Enverus

Note: All figures shown are illustrative projections based on management estimates and assumptions. They do not constitute offers, commitments, or binding agreements and are provided solely to illustrate potential acquisition opportunities



CANYON CREEK ACQUISITION OVERVIEW

Canyon Creek establishes Presidio's operated footprint in the Arkoma basin and is expected to support dividend increase from \$1.35 to \$1.50 per share on an annualized basis¹



STRATEGIC FIT

"Land and Expand" strategy into adjacent Arkoma basin

Asset profile, returns, and dividend accretion consistent with strategy

Low decline rate of 11%



FINANCING

Cash provided by first of its kind \$1.0Bn Goldman Sachs ABS Warehouse Facility²

Seller consideration includes \$60MM cash and ~2.2MM shares of Presidio common equity



DIVIDEND ACCRETION

Projected dividend of \$1.50 per share following acquisition close

Implied 12% dividend yield post-close³

Initial Dividend



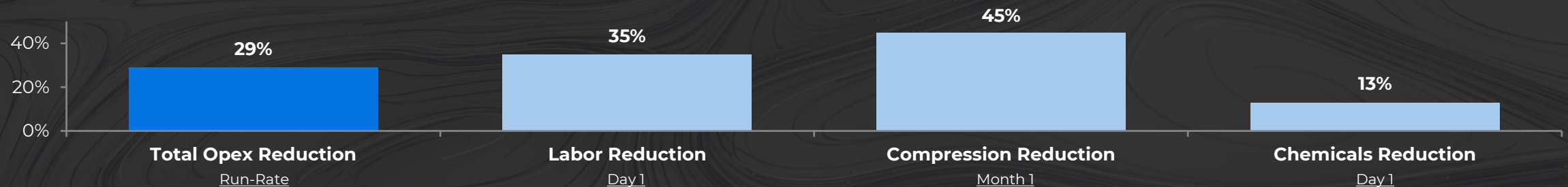
\$1.35

Anticipated Dividend PF CCE



\$1.50

Anticipated OPEX Cuts⁴



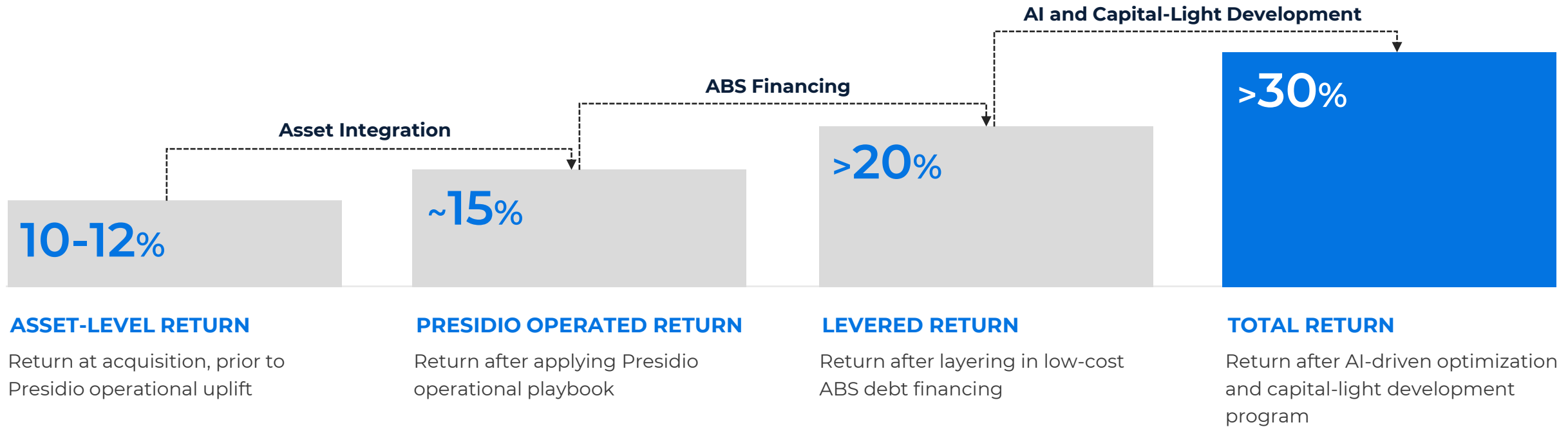
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 3. As of 6/9/2026 closing share price of \$12.40

4. Anticipated reductions for the Canyon Creek acquisition. Timeframes reflect when each initiative is expected to be realized (labor and chemicals day 1, compression within month 1). Category figures are expressed as a percentage of their respective cost category and are not additive; total opex reduction reflects the anticipated run-rate once all initiatives are fully implemented



ILLUSTRATIVE ACQUISITION ECONOMICS

Repeatable path to achieving levered returns well in excess of cost of capital



CONTINUOUS OPTIMIZATION

Rigorous Cost, Production, and Revenue Initiatives · Effective Commodity Hedging · Upside Monetization · Proprietary AI Deployment · Scaled LOE, Production, and Marketing Enhancement



OPERATIONAL EXCELLENCE: HOW WE CREATE EFFICIENCY

Presidio applies disciplined, data-driven playbook to modernize acquired oilfield operations. Oil and gas assets transformed into high-efficiency operations through repeatable systems and empowered field execution.

CHALLENGE

Legacy operating models drive higher costs and slower decisions.

OPPORTUNITY

Reduce costs and modernize operations while sustaining production performance.

SOLUTION

Apply standardized integration playbook to capture value from Day 1.

KEY ACTIONS

- ◆ Streamline field organization
- ◆ Optimize pumper routes
- ◆ Right-size compression and artificial lift
- ◆ Bring chemical management in-house

A PLAYBOOK WRITTEN IN THE ANADARKO BASIN - PORTABLE ACROSS THE U.S.

↓ 47% Avg OPEX improvement year 1

32% Avg OPEX improvement month 1

Take over field operations **day 1**



THE OPERATING PLAYBOOK: SIX LEVERS

PEOPLE FIRST

Leaner, faster, accountable field org

Interview 100% of field staff. Evaluate against standardized framework. Make fast decisions. Flatten structure. Empower retained talent. Align incentives.

COMPRESSION RIGHT-SIZING

28% compression cost reduction · Month 1

Legacy operators oversize compression for peak capacity and never right-size as production evolves. We audit every compressor and downsize where appropriate.

CHEMICAL MANAGEMENT

39% chemical cost reduction · YoY

Vendors have little incentive to reduce consumption. We bring chemical management in-house on Day 1, centralize oversight, and standardize protocols.

PUMP-BY-EXCEPTION

50% reduction in well visits

Rather than visit every well every day, our system surfaces only wells requiring attention. We visit top 20% by cash flow value daily.

WORKOVERS & REACTIVATIONS

50%+ rates of return on workover programs

Disciplined workover playbook prioritizes wells by data-driven return potential, executed in tranches to enforce capital discipline.

UNDEVELOPED MONETIZATION

\$100MM+ value realized · zero drilling capex

Monetize undeveloped inventory through carried-interest JVs and outright acreage sales, including Cherokee divestiture.



ASSET INTELLIGENCE



NYSE: FTW



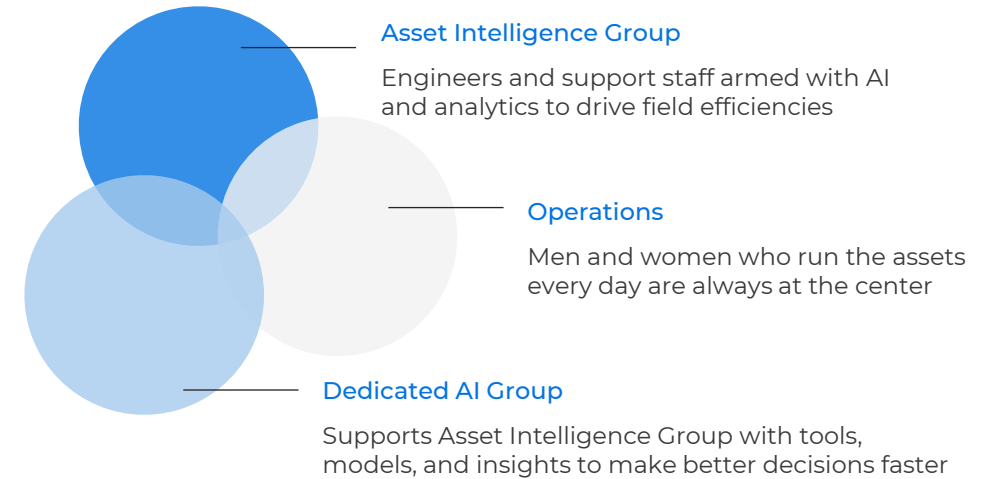
ASSET INTELLIGENCE THE ASYMMETRIC UPSIDE

FTW TECHNOLOGIES

Formed in 2020 to put data behind every operating decision.

- Proprietary well intelligence layer trained on millions of data points
- Thousands of observations submitted by voice and text from pumpers in field
- Millions of inputs, including well files, drilling reports, completion data, production volumes, and geology
- One of the most advanced asset intelligence systems operating in upstream today
- No commercial equivalent exists

THREE INTEGRATED GROUPS



2026 TARGET

3–5% Production Growth

Without a single dollar of capital expenditure. Through intelligence. YTD: ~1% achieved.



PRESIDIO: AI DEPLOYMENT UNDERWAY

THE STRATEGIC PIVOT:

AI is live in well surveillance and production intelligence today.



BEFORE

- Technology as supporting tool
- Efficiency Group running discrete projects
- AI platform as background initiative
- Manual surveillance on most wells
- Analyst-dependent data queries



NOW

- Well surveillance and production intelligence live today
- Established Asset Intelligence Group
- FTW Technologies as dedicated business unit
- 24/7 surveillance AI tool deployed to all operators and engineers
- Natural language queries against live production data



2026 TARGET

- 3–5% production increase as direct result of AI deployment
- Agentic orchestration live across full ~2,300-well fleet
- OPEX/CAPEX agents fully integrated into budget workflows
- M&A knowledge pipeline screening deals automatically
- Presidio's Pumper Knowledge Base at least level



AI PHILOSOPHY: PEOPLE AT THE CENTER

PRESIDIO'S AI PHILOSOPHY:

Make every employee dramatically more powerful.



Amplification, Not Automation

The right infrastructure, tools, and mindset can make every Presidio employee an order of magnitude more productive.



Presidio Astronauts

First class of AI ambassadors, carrying transformation into every corner of organization and bringing colleagues along with them. A pioneer program.



Uncapped Upside

In oil and gas, upside is capped. Technology is different. Upside is potentially exponential. Genuine asymmetric opportunity for our shareholders.



The Prize is Production

Focus is not streamlining administrative workflows. Production is the prize. Revenue is the prize. Cash flow is the prize. That is precisely where we have aimed our technology.



Scaling Beyond Presidio

IP built at FTW Technologies applicable far beyond own acreage.



Nine Years of Proprietary Data

Ontology layer trained since founding. Well surveillance tools, production intelligence, financial modeling, and deal screening represent body of work.



2026 GOAL: 3-5% PRODUCTION UPLIFT FROM AI

3-5%

Production uplift target from AI deployment

~2,300

Wells on intelligence platform

\$2.5MM

Value of each 1% uplift per year at \$30/BOE

\$0

New drilling required to hit target

HOW WE HIT IT



Artificial lift optimization

AI continuously adjusts ESP, rod pump, and gas lift across every operated well, reducing pump-off events, extending run life, and recovering deferred production.



Earlier anomaly intervention

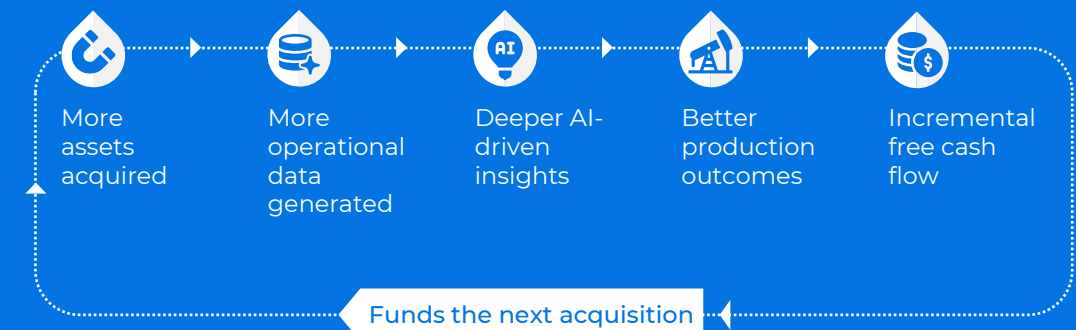
Behavioral deviations identified before escalating to equipment failure or shut-in. Every hour of downtime prevented is incremental production.



Decline management at scale

Pattern recognition across ~2,300 wells identifies accelerating decline before they underperform budgets, enabling earlier intervention.

THE FLYWHEEL



Canyon Creek (Arkoma Basin, ~21.4 MMcfe/d, 55 wells) is first test of flywheel at scale outside Anadarko Basin.



APPENDIX

CORPORATE INFORMATION



NYSE: FTW



MANAGEMENT TEAM AND BOARD OF DIRECTORS

PRESIDIO MANAGEMENT TEAM



Will Ulrich
Chairman and Co-CEO
→ Atlas Energy
→ UBS Investment Bank
→ Harvard College



Chris Hammack
Co-CEO and Director
→ Trinity River Energy
→ Atlas Energy
→ Range Resources
→ Texas A&M



John Brawley
EVP & CFO
→ Maverick Natural Resources
→ SandRidge Energy
→ Guggenheim Partners
→ Rice University



Brett Barnes
EVP & General Counsel
→ Trinity River Energy
→ EOG Resources
→ Anadarko Petroleum
→ Texas A&M



Gregg Lamb
CAO
→ Maverick Natural Resources
→ Breitburn
→ QR Energy
→ Villanova



Dave Smith
VP of Operations
→ Templar Energy
→ Chesapeake Energy
→ West Point



Dave Mochulski
VP of Applied AI
→ ExxonMobil
→ XTO Energy
→ University of British Columbia



Jeff Johnson
VP of Asset Intelligence
→ Continental Resources
→ Chesapeake Energy
→ Texas A&M

PRESIDIO BOARD OF DIRECTORS



Daniel Herz
Compensation Committee Chair,
Member of Audit Committee
→ WhiteHawk Energy, CEO
→ Falcon Minerals Corp.
→ Atlas Energy



Jerry Schretter
Audit Committee Chair
→ Bank of America, Vice Chairman and Co-Head of Americas Energy Investment Banking
→ Cripps Leadership Advisors
→ Citi and UBS



James Vallee
Member of Compensation Committee and Nominating and Corporate Governance Committee
→ Winston & Strawn, Partner
→ Valhil Capital, Valhil Advisors
→ Paul Hastings



Jeff Serota
Nominating and Corporate Governance Committee Chair, Member of Compensation Committee
→ Corbel Capital Partners, Vice Chairman and CIO
→ Ares Management



Ray Walker
Member of Audit Committee and Nominating and Corporate Governance Committee
→ Encino Energy, COO
→ Range Resources



Jerry Silvey
Director
→ Magnetar Capital
→ RBC Capital Markets
→ Southern Methodist University



Tyson Taylor
Director
→ Magnetar Capital
→ Star Peak
→ Kirkland & Ellis
→ London Business School



CAPITAL STRUCTURE & DIVIDENDS

Strong Balance Sheet



Equity Value Supported by Dividends



\$65MM RBL Commitment



\$1.0Bn Goldman Sachs Facility¹

1Q 2026 Special Dividend

- Presidio paid special dividend of \$0.10125 for first quarter of 2026
- Dividend reflects pro rata amount for period from March 5, 2026, first day following date of closing of Company's business combination, through March 31, 2026 and is based on anticipated quarterly dividend rate of \$0.3375 (\$1.35 per share per year)²

Capital Structure (\$MM)

As of ABS Refi Close on June 9, 2026

Cash ³	\$35
ABS	\$350
RBL	\$0
Trail Dust Term Loan	\$2
Preferred Equity	\$125
Equity Value ⁴	\$386
ENTERPRISE VALUE	\$828

1. Planned Goldman Sachs facility with terms agreed upon and execution in conjunction with first acquisition, subject to customary due diligence, approvals and additional definitive documentation
2. Anticipated dividend is subject to board approval and market conditions
3. Includes Operator Cash of \$12MM, Restricted Cash of \$10MM, and Unrestricted Cash of \$13MM
4. Equity value based on 6/9/2026 stock price of \$12.40 and 31.1MM shares outstanding, comprised of 27.7MM Class A common shares, 1.7MM Class B shares exchangeable into Class A common stock, and 3.7MM in-the-money/common-equivalent securities, less 1.9MM of contingent earnout shares. [21](#)



HEDGING

		2Q26	3Q26	4Q26	1Q27	2Q27	3Q27	4Q27	2028	2029	Beyond
Oil Swaps ¹	Volume (MBbl)	274	272	265	254	247	241	236	883	753	933
	Avg. Strike Price (\$/Bbl)	57.35	59.90	60.51	87.95	108.29	100.71	88.09	63.14	67.55	64.38
Natural Gas Swaps	Volume (BBtu)	6,264	6,208	6,089	5,808	5,599	5,524	5,421	20,523	17,127	47,417
	Avg. Strike Price (\$/MMBtu)	6.23	5.56	5.53	5.06	4.44	3.42	3.74	3.55	3.57	3.49
Natural Gas Basis Swaps	Volume (BBtu)	5,990	5,956	5,865	5,009	4,818	4,765	4,677	17,724	6,977	—
	Avg. Strike Price (\$/MMBtu)	(0.49)	(0.59)	(0.39)	0.24	(0.58)	(0.51)	(0.39)	(0.43)	(0.55)	—
NGL Swaps ¹	Volume (MBbl)	556	545	534	517	506	456	447	1,487	1,201	1,316
	Avg. Strike Price (\$/Bbl)	22.39	22.19	22.35	24.22	22.52	26.90	25.59	25.75	23.46	21.49

1. Hedges include a combination of individual component hedges and WTI as a proxy



ANTICIPATED DIVIDEND TIMELINE

- Accelerated Q1 special dividend
- Regular dividend schedule to coincide with earnings going forward (other than 4Q)

	1Q 2026 Special	2Q 2026	3Q 2026	4Q 2026	1Q 2027
Declaration Date	4/14/26	8/11/26	11/12/26	2/12/27	5/12/27
Record Date	5/4/26	8/31/26	12/2/26	3/4/27	6/1/27
Payment Date	5/18/26	9/14/26	12/16/26	3/18/27	6/15/27



APPENDIX

OPTIMIZATION CASE STUDIES



NYSE: FTW



LABOR MODERNIZATION: LEAN EMPOWERED FIELD

Revamping field operations through empowerment, accountability, and technology:

- ◆ Interview 100% of field staff using standardized evaluation process to retain top talent
- ◆ Flatten field structure with asset managers, techs (super pumpers), and pumpers for faster decisions
- ◆ Introduce digital tools to do more with less
- ◆ Launch field incentive plans aligning frontline performance with company goals

ACQUISITION CASE STUDY





PUMP-BY-EXCEPTION: TURNING DATA INTO FIELD ACTION

Traditional well-visit schedules gave way to automated, exception-based system using machine learning and real-time alerting.



FEWER PUMPERS

High-priority wells surfaced automatically



HIGHER PRODUCTIVITY

Pumpers focused only where value or risk existed



SMARTER ROUTES

Routes adjusted dynamically based on real-time inputs

PUMPER STRATEGY

Legacy: Daily visits to every well

PBE: Visit top 20% of wells by cash flow every day and the rest only if alerted, resulting in 50% reduction in well visits

Old Route (27 wells)



New Route (50 wells)





OPTIMIZATION: COMPRESSION & ARTIFICIAL LIFT

Presidio optimized compression and artificial lift systems to align with field demand. By downsizing and redesigning equipment, the team cut fuel & maintenance costs while improving reliability and consistency.



RIGHT-SIZED COMPRESSION

Removed or downsized compression to match system demand



REDUCED FUEL & POWER USE

Installed plungers on gas-lift wells to enhance flow and lower pressures



REDUCED COSTS

Renegotiated compression rental contracts to reduce expense

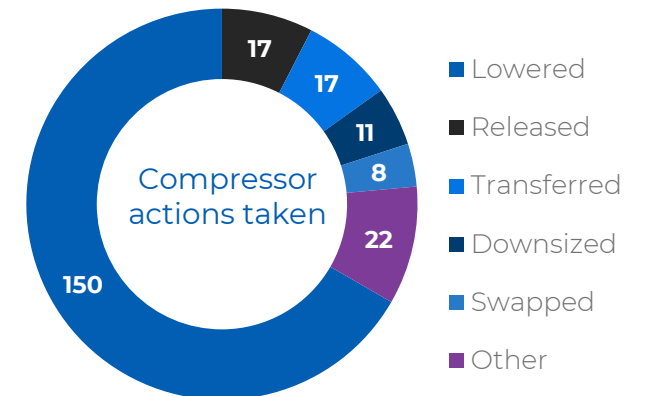


INCREASED UPTIME

Lowered artificial lift depths to minimize downtime and improve drawdown

↓ **28%**

**Acquisition Case study
Month 1: Reduction In
Compression Expense**





CHEMICAL MANAGEMENT: STANDARDIZING FOR EFFICIENCY

Presidio replaced vendor-run chemical programs with internally managed, data-informed model. Reducing costs and improving performance consistency across the field.



INTERNAL CONTROL

Centralized chemical management under internal operations team



IMPROVED PERFORMANCE

Implemented well-level tracking & sampling to monitor usage and effectiveness



CUT COSTS

Consolidated suppliers to eliminate duplication and waste



STANDARDIZED OPERATIONS

Standardized treatment protocols across all assets for consistent control

↓ 39%

REDUCTION IN CHEMICAL
EXPENSE
(2023-2024 YoY)



2025 WORKOVER PROGRAM: CAPITAL DISCIPLINE IN ACTION

Presidio applied disciplined capital allocation and data-driven insight to pull 152 workovers out of bullpen, maximizing production uplift while minimizing spend.



SMART CAPITAL

Prioritized wells with highest return potential using data-driven diagnostics



MEASURABLE UPLIFT

Executed in tranches to enforce capital discipline and validate performance



REPEATABLE MODEL

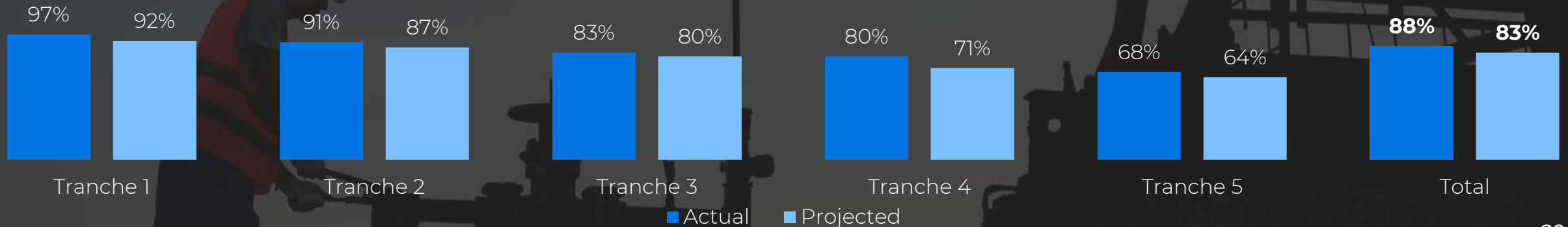
Standardized planning and vendor control to reduce costs and shorten cycle times



LEARNING LOOP

Reinvested learnings for faster, cheaper interventions across future programs

Workover IRR





DEVELOPMENT: BRINGING VALUE FORWARD

Over \$100MM in value realized since inception with zero capital risk.

Flexible capital and operating structures allow Presidio to scale with partners and deliver growth without incremental overhead or risk.



STRUCTURED JOINT VENTURES

Built and executed JV frameworks where partners fund drilling programs and Presidio assumes operatorship post-development, supporting long-term efficiency and alignment.



ACREAGE SALES

Executed strategic acreage sales, including ~100k acres in the Cherokee formation, to realize value while retaining existing wells and further upside.



OUTSOURCED DEVELOPMENT MANAGEMENT

Successfully managed development programs funded and executed by partners, promoting timely project completion, reducing cost structure, and heightening operating standards.



CASE STUDY FARM-OUT (CARRIED DEVELOPMENT PROGRAM)

- Structured carry where partner funded and drilled initial wells and Presidio contributed acreage.
- Presidio assumed operatorship upon completion.
- Delivered low-cost transition and long-term cash flow alignment.